Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2013 (Thousand Barrels)

(Tilousanu Darreis)	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	504,553			679,645	217,047	-145,764	-4,861	1,243,055	17,286	0	110,678
Natural Gas Plant Liquids and Liquefied Refinery Gases	169,260	-6,187	41,165	31,544	6,013		-6,043	34,926	50,676	162,236	37,655
Pentanes Plus	20,026	-6,187		196	35,650		501	9,662	45,303	-5,781	7,187
Liquefied Petroleum Gases	149,234		41,165	31,348	-29,637		-6,544	25,264	5,373	168,017	30,468
Ethane/Ethylene	53,145		-	123	-28,339		1,612	-	-	23,317	5,202
Propane/Propylene	64,046		39,202	26,267	-6,135		-8,199	-	1,586	129,993	13,821
Normal Butane/Butylene	19,693		2,431	2,517	1,234		748	8,865	3,787	12,475	9,797
Isobutane/Isobutylene	12,350		-468	2,441	3,603		-705	16,399	· –	2,232	1,648
Other Liquids		315,307		2,798	-95,105	-22,090	7,040	188,431	11,054	-5,616	57,246
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		315,319		986	-211,168	1,155	-1,367	98,829	8,829	0	6,723
Hydrogen				-	-	8,865		8,865	_	0	
Oxygenates (excluding Fuel Ethanol)				-	-	4	-		4	0	- 704
Renewable Fuels (including Fuel Ethanol)		315,319		198	-211,168	-7,418	-1,347	89,452	8,825	0	6,701
Fuel Ethanol <sup>6</sup>		293,898		-	-202,619	-918	-1,291	84,480	7,172	0	6,076
Renewable Fuels Except Fuel Ethanol		21,421		198	-8,550	-6,500	-56	4,972	1,653	0	625
Other Hydrocarbons				788	0.000	-296	-20	512	_	0	22
Unfinished Oils				172	-8,323		-1,011	-1,524	0.005	-5,616	11,534
Motor Gasoline Blend.Comp. (MGBC)		-12		1,640	124,386 22,015	-23,245 -7,735	9,418 -143	91,126	2,225	0	38,989
Reformulated		10		1 640	,	,		14,421 76.705	0.004	0	5,949
Conventional		-12 		1,640	102,371 –	-15,509 	9,561 -	76,705	2,224	-	33,040
Finished Petroleum Products		<b>513</b> 513	<b>1,501,279</b> 846,884	<b>12,005</b> 589	<b>87,661</b> 27,696	<b>30,581</b> 24,162	<b>-14,589</b> -11,749		<b>22,795</b> 2,310	<b>1,623,833</b> 909,283	<b>63,386</b> 12,567
Reformulated		515	130,869	309	27,090	7,634	-11,749		2,310	138,503	12,507
Conventional		513	716,015	589	27,696	16,528	-11,749		2,310	770,780	12,567
Finished Aviation Gasoline			710,013	10	341	10,520	-11,749		2,310	1,192	159
Kerosene-Type Jet Fuel			80,214	-	9,000		-398		3,993	85,619	6,599
Kerosene			1,111	3	9,000		-49		3	1,160	173
Distillate Fuel Oil	1		369,782	1,600	61,729	6,418	-2,057		1,425	440,162	29,357
15 ppm sulfur and under <sup>7</sup>			369,737	1,363	59,973	6,418	-1,301		80	438,713	28,211
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>			1,833	25	1,679	-	-600		772	3,365	538
Greater than 500 ppm sulfur			-1,788	212	77		-156		573	-1,916	608
Residual Fuel Oil <sup>8</sup>			17,503	2,957	-11,013		75		4,179	5,193	1,452
Less than 0.31 percent sulfur			1	26	_		16		NA	NA	156
0.31 to 1.00 percent sulfur			1,868	1,718	_		-35		NA	NA	155
Greater than 1.00 percent sulfur			15,634	1,213	-11,013		94		NA	NA	1,141
Petrochemical Feedstocks			13,916	1,251	-1,034		-1		_	14,134	652
Naphtha for Petro. Feed. Use			10,092	789	-1,034		-6		-	9,853	529
Other Oils for Petro. Feed. Use			3,824	462	_		5		_	4,281	123
Special Naphthas			36	481	456		44		422	507	183
Lubricants			2,592		3,438		-69		2,179	5,723	478
Waxes			363	87	_		1		461	-12	19
Petroleum Coke			61,230		-		-199		6,528	55,290	1,584
Marketable			43,653	389	_		-199		6,528	37,713	1,584
Catalyst			17,577							17,577	
Asphalt and Road Oil			53,781	2,811	-2,821		-157		1,286	52,642	10,058
Still Gas			48,410							48,410	
Miscellaneous Products			4,659	24	-131		13		8	4,531	105
Total	673,813	309,633	1,542,444	725,992	215,616	-137,274	-18,453	1,466,412	101,811	1,780,453	268,965

<sup>=</sup> Not Applicable

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

No Data Reported.Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>&</sup>lt;sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Exports include industrial state of the control of

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

8 Total recidual fuel oil and in

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.